



DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation)
33kV Grid Sub-Station Building
Minto Road, New Delhi-110002
Ph. No.23221064, 23221175
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No. F.DTL/207/2014-15/DGM(SO)/EAC/02/26 ISSUE DATE 20.11.14
DUE DATE 28.11.14

To

1. General Manager (Commercial), NTPC, NCR HQ, Sector-24,Noida, Fax No. 95120-2410056
2. General Manager, Badarpur Thermal Power Station, Badarpur,New Delhi-110044, Fax No. : 01126946106
3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building,Karkarduma,Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamuna Power Ltd., 2nd Floor,Shaki Kiran bldg, Karkarduma, Delhi-92
- 11.Chief Finance Officer, (BSES), 2nd Floor, 'C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12.The Secretary, NDMC, Palika Kendra, New Delhi - 110001
- 13 G.E (Ultilities),Electric Supply, Kotwali Road,Near Gopinath Bazar, Delhi Cantt., New Delhi - 110010
- 14.HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg,Hudson Lines, Kingsway Camp,Delhi-19
- 15.General Manager Bawana Power Project ,PPCL Sector-5, DSIIDC area, Delhi-39

Sub.: Account of Deviation Charges for the period 22.09.2014 to 28.09.2014. (Week No.26/F.Y. 2014-15).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-26/FY14-15 covering the period 22.09.14 to 28.09.14 . The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed on CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

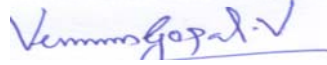
Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 on 14.02.2012 at 00.00 Hrs.

Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.95% (w.e.f 04.08.2014)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Yours faithfully



Dy. G. M. (System Operation)

Copy for favour of kind information to:

Secretary, DERC

Member Secretary, NRPC

General Manager, NRLDC

Director (Operations), DTL

General Manager (O&M), DTL

General Manager (SLDC)

General Manager (DPPG)

Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 22.09.2014 to 28.09.14(week No. 26/ FY 14-15)

Deviation Tariff structure for the Week

Average Frequency of time-block	Deviation Rate (P/kWh)
50.05 Hz and above	0
Below 50.05 Hz and upto 50.00 Hz	Linear in 0.01 Hz steps @ 35.60 P/kWh for each step
Below 50.00 Hz	Linear in 0.01 Hz steps @ 20.84 P/kWh for each step
Below 49.7 Hz	824.04 Ps/unit
Deviation Cap Rate	303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas
Deviation charges for UD/Over Injection	no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW (for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW) Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW) Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 20%(or 250 MW) Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

Additional Deviation Charges (Below 49.7 Hz) Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

in addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 22.09.2014 to 28.09.2014(Week 26/14-15)

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_Deviation in Rs Lakhs	Deviation WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD Deviation in Rs Lakhs	Net Deviation Amount in Rs Lakhs
22	74.361764	73.603786	-0.757978	-19.82353	-23.31827	2.47982	0.17580	-17.16791
23	70.325348	69.841422	-0.483926	-24.01436	-25.82012	2.87662	1.63502	-19.50272
24	66.487708	67.128267	0.640559	7.84816	7.20675	0.10714	1.44128	9.39658
25	67.651077	67.686082	0.035005	7.32549	5.13522	0.00000	0.25480	7.58029
26	69.993947	70.188970	0.195023	1.37305	0.19476	0.07094	1.19917	2.64316
27	70.521195	67.858385	-2.66281	-97.72704	-96.94189	12.15682	0.00000	-85.57022
28	65.884470	63.737764	-2.146706	-58.59434	-60.45938	9.48013	0.51310	-48.60111
	485.225509	480.044676	-5.180833	-183.61257	-194.00293	27.17147	5.21917	-151.22193

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 22.09.2014 to 28.09.14(week No. 26/ FY 14-15)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTER STATE Deviation & INTRASTATE Deviation ADJUSTMENT	ADJUSTED Deviation Amount Without Capping	Diff_Deviation cap Amount	Additional Deviation Amount	NET Deviation
1	I.P.STN	4.97325	0.00000	-0.25631	-5.22956	4.28678	0.05366	-0.88912
2	RPH	1.37917	0.00000	1.11756	-0.26161	2.83846	2.70214	5.27899
3	G.T.STN.	5.30420	0.00000	-0.63849	-5.94269	0.23471	0.45068	-5.25730
	IPGCL	11.65662	0.00000	0.22277	-11.43385	7.35995	3.20648	-0.86743
4	PRAGATI GT	2.63622	0.00000	-0.07028	-2.70650	0.00000	0.00725	-2.69925
5	BAWANA	23.00347	0.00000	-0.91194	-23.91541	0.00000	0.00279	-23.91263
	PPCL	25.63969	0.00000	-0.98223	-26.62192	0.00000	0.01004	-26.61188
6	BTPS	0.00000	19.85559	7.43845	27.29404	-4.29485	1.32548	24.32467
7	BYPL	0.00000	117.95160	-0.14210	117.80949	6.52367	23.41000	147.74317
8	BRPL	79.81320	0.00000	1.13100	-78.68220	24.79854	2.10981	-51.77385
9	NDPL	54.64295	0.00000	-0.14067	-54.78361	18.35753	11.36051	-25.06557
10	NDMC	139.50420	0.00000	2.40408	-137.10012	80.30923	2.95914	-53.83175
11	MES	0.00000	12.62947	-0.33323	12.29624	0.99636	6.31160	19.60420
	TOTAL	311.25665	150.43666	9.59807	-151.22193	134.05042	50.69306	33.52156

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and NDPL) and deemed lincensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation references of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 22.09.2014 to 28.09.14(week No. 26/ FY 14-15)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	0.88912	0.00000	-0.88912
2	RPH	0.00000	5.27899	5.27899
3	G.T.STN.	5.25730	0.00000	-5.25730
	IPGCL	6.14642	5.27899	-0.86743
4	PRAGATI GT	2.69925	0.00000	-2.69925
5	Bawana	23.91263	0.00000	-23.91263
	PPCL	26.61188	0.00000	-26.61188
6	BTPS	0.00000	24.32467	24.32467
7	BYPL	0.00000	147.74317	147.74317
8	BRPL	51.77385	0.00000	-51.77385
9	NDPL	25.06557	0.00000	-25.06557
10	NDMC	53.83175	0.00000	-53.83175
11	MES	0.00000	19.60420	19.60420
12	Regional Deviation NRPC	0.00000	151.22193	151.22193
13	Pool balance due to additional Deviation	50.69306	0.00000	-50.69306
14	Pool balance due to capping of Generator & U/D Discom	134.05042	0.00000	-134.05042
	TOTAL	348.17296	348.17296	0.00000

Note

- i) Pool Balance reflects the diffrence arises due to capping of Deviation rate for coal/APM gas fired generating stations & UD by Discom beyond the 12% of their schedule or the limit as prescribe by DERC order dated 03.08.10 & additional Deviation amount for overdrawal & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 22.09.2014 to 28.09.14(week No. 26/ FY 14-15)

Avg Trans. Loss in the STU during the period of A/c	0.58
(i) Actual drawal from the grid in MUs	480.044676
(ii) Actual Ex-bus generation with in Delhi in MUs	
(a) RPH	9.216871
(b) GT	17.560428
(c) Pargati	46.594692
(d) BTPS	55.202004
(e) Bawana	51.831558
Total	180.405553
(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))	660.450229
(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
(a) NDPL	191.954671
(b) BRPL	271.100900
(c) BYPL	156.243851
(d) NDMC	32.406206
(e) MES	4.900772
(f) IP	0.020786
Total	656.627185
(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	3.823043
(vi) Trans. Loss((v)*100/(iii)) in %	0.58

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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-Nil-

Note:- The transaction of Bawana CCGT through 400 kV Inter Connector between bawana 400 kV & Bawana CCGT bus already been accounted in grid drawal of Delhi by NRLDC.



DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 22.09.2014 to 28.09.14(week No. 26/ FY 14-15)

A) Deviation FOR NDPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
22-Sep-14	27.999490	28.236262	0.236772	8.424868	7.04907	1.23007	2.80221	11.08135
23-Sep-14	28.379246	28.246037	-0.133209	-5.517531	-9.56945	4.58633	4.14127	-0.84185
24-Sep-14	28.012573	27.603348	-0.409225	-6.549109	-10.62474	3.30644	2.51232	-4.80598
25-Sep-14	28.601183	27.970324	-0.630859	-8.727834	-13.29173	3.59535	0.50385	-9.19252
26-Sep-14	27.812100	27.985527	0.173427	5.484304	4.33677	0.00020	0.61803	4.95500
27-Sep-14	26.684294	26.250206	-0.434088	-13.412032	-15.57313	2.98809	0.00000	-12.58504
28-Sep-14	26.163946	25.662967	-0.500979	-15.988084	-17.11040	2.65105	0.78284	-13.67652
Total	193.652832	191.954671	-1.698161	-36.285417	-54.78361	18.35753	11.36051	-25.06557

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
22-Sep-14	41.140744	40.317531	-0.823213	-23.61157	-29.67296	5.67838	0.00000	-23.99458
23-Sep-14	40.145007	39.219471	-0.925536	-31.76014	-39.78999	10.25195	0.00393	-29.53412
24-Sep-14	38.837279	38.725458	-0.111821	-1.87287	-2.22967	0.19537	0.08005	-1.95425
25-Sep-14	39.209811	39.209539	-0.000272	1.16839	1.10551	0.00000	0.04534	1.15085
26-Sep-14	38.608383	38.929352	0.320969	9.92918	7.75778	0.11899	0.89870	8.77548
27-Sep-14	39.003270	38.482831	-0.520439	-12.92652	-17.28558	5.27700	0.00000	-12.00859
28-Sep-14	36.425607	36.216717	-0.208890	4.05887	1.43270	3.27686	1.08180	5.79136
Total	273.370102	271.100900	-2.269202	-55.014660	-78.68220	24.79854	2.10981	-51.77385

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
22-Sep-14	22.096339	22.537467	0.441128	15.60222	15.12536	0.16417	2.12471	17.41424
23-Sep-14	21.191148	22.263078	1.071930	43.93474	47.56446	0.00000	5.99051	53.55497
24-Sep-14	21.022001	22.600837	1.578836	29.66402	28.21805	0.00000	8.54928	36.76733
25-Sep-14	21.371500	22.625853	1.254353	30.47083	28.83090	0.00000	6.57805	35.40895
26-Sep-14	22.400183	22.448666	0.048483	4.69957	2.29094	1.80254	0.11161	4.20508
27-Sep-14	22.608043	22.516575	-0.091468	-2.24684	-3.97870	1.94314	0.00000	-2.03555
28-Sep-14	21.277970	21.251375	-0.026595	2.35073	-0.24151	2.61382	0.05584	2.42815
Total	151.967185	156.243851	4.276666	124.475267	117.80949	6.52367	23.41000	147.74317

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DELHI TRANSCO LTD.
State Load Despatch Centre
Deviation Settlement Account for the period 22.09.2014 to 28.09.14(week No. 26/ FY 14-15)

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
22-Sep-14	5.407397	5.059932	-0.347466	-4.57905	-10.92841	6.20830	0.00689	-4.71322
23-Sep-14	5.338657	4.945541	-0.393116	-11.18444	-15.95460	5.66115	0.00000	-10.29345
24-Sep-14	5.312623	4.950985	-0.361638	-6.45205	-8.08418	1.04687	0.00496	-7.03235
25-Sep-14	5.265615	4.879409	-0.386206	-6.72061	-10.03051	2.57900	0.02952	-7.42200
26-Sep-14	5.019427	4.871836	-0.147591	2.38892	-9.00492	8.66593	2.87351	2.53452
27-Sep-14	5.340400	4.155568	-1.184832	-17.48450	-47.62847	32.67322	0.00000	-14.95525
28-Sep-14	4.584030	3.542936	-1.041094	-15.16324	-35.46902	23.47476	0.04426	-11.95000
Total	36.268150	32.406206	-3.861944	-59.194967	-137.10012	80.30923	2.95914	-53.83175

E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
22-Sep-14	0.654046	0.744383	0.090337	3.95442	3.62235	0.25719	1.99035	5.86989
23-Sep-14	0.625962	0.726377	0.100415	4.14371	4.48604	0.00000	1.17028	5.65633
24-Sep-14	0.628341	0.720271	0.091930	1.37394	1.30086	0.00642	0.36629	1.67358
25-Sep-14	0.594067	0.721984	0.127917	3.17738	2.92416	0.08689	1.50225	4.51329
26-Sep-14	0.646375	0.718422	0.072047	2.40083	1.88476	0.01744	1.23630	3.13850
27-Sep-14	0.684979	0.658101	-0.026878	-0.77003	-1.12520	0.41492	0.00000	-0.71028
28-Sep-14	0.631393	0.611234	-0.020159	-0.65443	-0.79674	0.21349	0.04614	-0.53710
Total	4.465162	4.900772	0.435610	13.625830	12.29624	0.99636	6.31160	19.60420

F) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
22-Sep-14	0.024000	0.002803	-0.021197	-0.74925	-0.75904	0.64769	0.00000	-0.11135
23-Sep-14	0.024000	0.003241	-0.020759	-0.89248	-0.84528	0.76861	0.00000	-0.07667
24-Sep-14	0.024000	0.003352	-0.020648	-0.34103	-0.36765	0.28569	0.02335	-0.05861
25-Sep-14	0.024000	0.003560	-0.020440	-0.49192	-0.53058	0.42284	0.01618	-0.09155
26-Sep-14	0.024000	0.002761	-0.021239	-0.78186	-1.12165	0.67568	0.00330	-0.44267
27-Sep-14	0.024000	0.002202	-0.021798	-0.93212	-0.88512	0.80870	0.00000	-0.07642
28-Sep-14	0.024000	0.002864	-0.021136	-0.78459	-0.72024	0.67755	0.01083	-0.03185
Total	0.168000	0.020786	-0.147214	-4.973249	-5.22956	4.28678	0.05366	-0.88912

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DELHI TRANSCO LTD.

State Load Despatch Centre

Deviation Settlement Account for the period 22.09.2014 to 28.09.14(week No. 26/ FY 14-15)

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
22-Sep-14	2.439000	2.442927	0.003927	0.77900	0.76322	0.22545	0.43279	1.42147
23-Sep-14	2.482000	2.506564	0.024564	-0.83307	-0.78901	0.00000	0.00000	-0.78901
24-Sep-14	2.477500	2.520597	0.043097	-0.63813	-0.68793	0.00926	0.00000	-0.67868
25-Sep-14	2.504000	2.543836	0.039836	-0.80218	-0.86522	0.00000	0.00000	-0.86522
26-Sep-14	2.479000	2.529034	0.050034	-1.62847	-2.33619	0.00000	0.00000	-2.33619
27-Sep-14	2.475000	2.501811	0.026811	-0.79490	-0.75482	0.00000	0.00000	-0.75482
28-Sep-14	2.469000	2.515659	0.046659	-1.38644	-1.27273	0.00000	0.01788	-1.25484
Total	17.325500	17.560428	0.234928	-5.304200	-5.94269	0.23471	0.45068	-5.25730

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
22-Sep-14	0.902250	0.886868	-0.015382	0.51796	0.50747	-0.07038	0.00155	0.43864
23-Sep-14	1.919500	1.970651	0.051151	-2.20229	-2.08580	0.74214	0.00000	-1.34366
24-Sep-14	1.955250	1.972131	0.016881	-0.25634	-0.27634	0.03222	0.00000	-0.24412
25-Sep-14	1.869250	1.884085	0.014835	-0.72845	-0.78571	0.71293	0.26753	0.19475
26-Sep-14	1.209000	1.173293	-0.035707	1.42660	1.12814	-0.32031	0.52917	1.33700
27-Sep-14	0.754000	0.763040	0.009040	-1.70084	-1.61507	1.34318	0.20750	-0.06439
28-Sep-14	0.592500	0.566803	-0.025697	1.56419	2.86571	0.39867	1.69640	4.96078
Total	9.201750	9.216871	0.015121	-1.379171	-0.26161	2.83846	2.70214	5.27899

I) Deviation FOR PRAGATI

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
22-Sep-14	6.44475	6.45622	0.011466	-0.47918	-0.48545	0.00000	0.00000	-0.48545
23-Sep-14	6.67800	6.68846	0.010458	-0.49197	-0.46595	0.00000	0.00000	-0.46595
24-Sep-14	6.73000	6.74473	0.014732	-0.45625	-0.49186	0.00000	0.00000	-0.49186
25-Sep-14	6.82400	6.82474	0.000742	0.06970	0.06595	0.00000	0.00000	0.06595
26-Sep-14	6.91150	6.92081	0.009308	-0.26824	-0.38482	0.00000	0.00000	-0.38482
27-Sep-14	6.45150	6.46097	0.009468	-0.53699	-0.50991	0.00000	0.00000	-0.50991
28-Sep-14	6.48625	6.49877	0.012518	-0.47329	-0.43447	0.00000	0.00725	-0.42722
Total	46.526000	46.594692	0.068692	-2.636220	-2.70650	0.00000	0.00725	-2.69925

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 22.09.2014 to 28.09.14(week No. 26/ FY 14-15)

J) **Deviation FOR BTPS**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
22-Sep-14	7.700000	7.669020	-0.030980	1.49839	1.46804	-0.57755	0.00000	0.89049
23-Sep-14	8.079951	8.041056	-0.038895	1.07717	1.16616	-0.13489	0.00000	1.03127
24-Sep-14	8.267215	8.196228	-0.070987	2.45393	2.33431	-0.36711	0.00000	1.96720
25-Sep-14	7.956588	7.897476	-0.059112	1.71681	1.62441	-0.34857	0.00000	1.27584
26-Sep-14	7.938000	7.727100	-0.210900	4.38387	3.46671	-0.02786	1.30839	4.74724
27-Sep-14	7.920000	7.811928	-0.108072	4.57501	9.63053	-1.54159	0.00000	8.08894
28-Sep-14	7.967500	7.859196	-0.108304	4.15042	7.60388	-1.29729	0.01709	6.32368
Total	55.829254	55.202004	-0.627250	19.855588	27.29404	-4.29485	1.32548	24.32467

k) **Deviation FOR BAWANA**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
22-Sep-14	6.34650	6.43380	0.087296	-3.80776	-3.85755	0.00000	0.00000	-3.85755
23-Sep-14	6.85300	6.92191	0.068909	-3.39908	-3.21930	0.00000	0.00000	-3.21930
24-Sep-14	8.59225	8.57460	-0.017648	0.32139	0.30572	0.00000	0.00279	0.30851
25-Sep-14	9.08100	9.13417	0.053167	-1.35999	-1.46688	0.00000	0.00000	-1.46688
26-Sep-14	6.83425	6.92707	0.092817	-3.74627	-5.37435	0.00000	0.00000	-5.37435
27-Sep-14	7.04300	7.16813	0.125133	-6.15513	-5.84475	0.00000	0.00000	-5.84475
28-Sep-14	6.55300	6.67188	0.118884	-4.85663	-4.45830	0.00000	0.00000	-4.45830
Total	51.303000	51.831558	0.528558	-23.003469	-23.91541	0.00000	0.00279	-23.91263

NOTE

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.




Manager (SO/EA)

